

# HORIZON ENERGY DISTRIBUTION LIMITED

## LINE CHARGES

### EFFECTIVE 1 APRIL 2011

Pursuant To Requirements 27 and 28 of the Electricity Information Disclosure Requirements 2004

All prices exclude GST		New Prices						New Prices Distribution / Pass through split			
Consumer Group (Note 1)	Commencement date	Forecast Number of ICP's 31/03/11	2011/12 Tariffs (Line Charges plus Pass through costs)				Distribution Charges (excluding Pass through Costs)		Pass through costs (Note 3)		
			Fixed Tariff Code (Note 2)	Fixed \$ per day	Variable Tariff Code (Note 2)	Variable c/kWh	Fixed \$ per day	Variable c/kWh	Fixed \$ per day	Variable c/kWh	
<b>DOMESTIC</b>											
(LUDU) Domestic LFC Urban	1 April 2011	9,194	HET001	0.150	HET012	9.584	-	8.378	0.150	1.206	
(LUDR) Domestic LFC Rural	1 April 2011	4,412	HET003	0.150	HET013	9.584	-	8.378	0.150	1.206	
(SDU) Domestic Standard - Urban *** NEW ***	1 April 2011	2,719	HET030	0.757	HET050	6.811	0.239	6.347	0.518	0.464	
(SDR) Domestic Standard - Rural *** NEW ***	1 April 2011	2,343	HET031	0.757	HET051	6.811	0.239	6.347	0.518	0.464	
(NSDU) Domestic Non-Standard - Urban *** NEW ***	1 April 2011	210	HET032	0.971	HET052	6.718	0.779	6.718	0.192	0.000	
(NSDR) Domestic Non-Standard - Rural *** NEW ***	1 April 2011	104	HET033	0.971	HET053	6.718	0.779	6.718	0.192	0.000	
<b>GENERAL Specials</b>											
(UV) U/Veranda Lights- Not available for new connections	1 April 2011	23	HET009	0.146			0.125	-	0.021	-	
(EF) Electric Fence - Not available for new connections	1 April 2011	23	HET006	0.333			0.291	-	0.042	-	
(SL) Street Lights	1 April 2011	22	HET131	4.486 \$/light/mth	HET008	0.000	3.656 \$/light/mth	-	0.830 \$/light/mth	-	
(PCM 24) PCM 24 hour - Not available for new connections	1 April 2011	71	HET115	\$42.669 /mth			\$34.907 /mth	-	\$7.762 /mth	-	
(PCMN) PCM Night only - Not available for new connections	1 April 2011	18	HET116	\$16.679 /mth			\$13.490 /mth	-	\$3.189 /mth	-	
<b>Capacity Groups</b>											
(N1U) 1ø 60A (0 - 14 kVA)	1 April 2011	661	HET016	1.186	HET040	6.082	0.936	6.082	0.250	-	
(N1R) 1ø 60A (0 - 14 kVA)	1 April 2011	1,110	HET022	1.098	HET045	8.440	0.848	8.440	0.250	-	
(N2U) 3ø 60A (15 - 42 kVA)	1 April 2011	743	HET017	1.451	HET041	5.047	0.592	5.047	0.859	-	
(N2R) 3ø 60A (15 - 42 kVA)	1 April 2011	1,992	HET023	1.969	HET046	6.600	1.110	6.600	0.859	-	
(N3U) 3ø 100A (43 - 70 kVA)	1 April 2011	256	HET018	2.549	HET042	5.025	0.095	5.025	2.454	-	
(N3R) 3ø 100A (43 - 70 kVA)	1 April 2011	309	HET024	2.583	HET047	6.620	0.129	6.620	2.454	-	
(N4U) 3ø 150A (71 - 100 kVA) Not available for new connections	1 April 2011	58	HET019	3.797	HET043	5.150	0.344	5.150	3.453	-	
(N4R) 3ø 150A (71 - 100 kVA) Not available for new connections	1 April 2011	45	HET025	3.521	HET048	6.520	0.068	6.520	3.453	-	
(N5U) > 3ø 150A (> 100 kVA) Not available for new connections	1 April 2011	32	HET020	2.700 c/kVA/day	HET044	5.967	-	5.740	2.700 c/kVA/day	0.227	
(N5R) > 3ø 150A (> 100 kVA) Not available for new connections	1 April 2011	28	HET026	2.700 c/kVA/day	HET049	6.530	-	6.519	2.700 c/kVA/day	0.011	
(CCU) Capacity Concession (U) Not available for new connections	1 April 2011	11	HET021	-0.390			-0.390	-	-	-	
(CCR) Capacity Concession (R) Not available for new connections	1 April 2011	102	HET027	-0.390			-0.390	-	-	-	
<b>(NMD) Network Maximum Demand</b>											
Variable Charge	1 April 2011	152			HET077	3.597		3.597		-	
Capacity Charge	1 April 2011		HET074	\$1.398 /kVA/mth			\$0.810 /kVA/mth		\$0.588 /kVA/mth		
Demand Charge	1 April 2011		HET076	\$6.482 /kW/mth			\$3.757 /kW/mth		\$2.725 /kW/mth		

#### Notes:

- Consumer Group Codes (as bracketed) are inclusive of Horizon Energy fixed and variable Tariff Codes. Consumer Group codes are used in the Registry.
- Horizon Energy Tariff Codes, used for EIEP reporting, are identified beside each network charge tariff. Retailers should use these codes for reporting purposes.
- Pass through costs include transmission charges, avoided transmission charges (net of CSA rebates), Local Authority Rates on system fixed assets, Commerce Commission Levies and Electricity Commission Levies.
- Avoided transmission charges are net of embedded generation Committed Supply Agreement rebates incurred in the year ending 31 March 2011 equate to \$138,954. The Board of Horizon Energy Distribution Limited has resolved to return these to consumers as reduced lines charges effective from 1 April 2011.