

# HORIZON ENERGY DISTRIBUTION LIMITED

## DISCLOSURE OF LINE CHARGES

### EFFECTIVE 1 APRIL 2010

Pursuant To Requirements 27 and 28 of the Electricity Information Disclosure Requirements 2004

All prices exclude GST

Consumer Group (Note 1)	Tariff start date	Number of ICP's	Total Network charges (Line Charges plus Pass through costs)				Distribution Charges (excluding Pass Through Costs)		Pass through costs (Note 3)	Transmission Costs (included in Pass through costs)
			Tariff Code	Fixed	Tariff Code	Variable	Fixed	Variable	Variable	Variable
			(Note 2)	\$ per day	(Note 2)	c/kWh	\$ per day	c/kWh	c/kWh	c/kWh
<b>DOMESTIC (Low Fixed Charge)</b>										
(DU) Urban	1 April 2010	11,912	HET001	15.000 c/day	HET012	9.194	15.000 c/day	7.115	2.079	1.977
(DR) Rural	1 April 2010	6,690	HET003	15.000 c/day	HET013	9.194	15.000 c/day	7.115	2.079	1.977
<b>GENERAL Specials</b>										
(UV) U/Veranda Lights- Not available for new connections	1 April 2010	24	HET009	13.221 c/day	HET008	10.051	9.653 c/day		3.568 c/day	3.394 c/day
(EF) Electric Fence - Not available for new connections	1 April 2010	22	HET006	30.169 c/day			21.773 c/day		8.396 c/day	7.987 c/day
(SL) Street Lights	1 April 2010	22						7.972	2.079	1.977
(PCM 24) PCM 24 hour	1 April 2010	89	HET115	\$38.671 /mth			\$31.037 /mth		\$7.634 /mth	\$7.262 /mth
(PCMN) PCM Night only	1 April 2010	18	HET116	\$15.126 /mth			\$11.956 /mth		\$3.170 /mth	\$3.016 /mth
<b>Capacity Groups</b>										
(N1U) 1ø 60A (0 - 14 kVA)	1 April 2010	956	HET016	\$1.254	HET040	6.328	1.254	4.249	2.079	1.977
(N1R) 1ø 60A (0 - 14 kVA)	1 April 2010	1,272	HET022	\$1.310	HET045	6.448	1.310	4.369	2.079	1.977
(N2U) 3ø 60A (15 - 42 kVA)	1 April 2010	745	HET017	\$1.481	HET041	5.871	1.481	3.792	2.079	1.977
(N2R) 3ø 60A (15 - 42 kVA)	1 April 2010	1,982	HET023	\$1.594	HET046	6.121	1.594	4.042	2.079	1.977
(N3U) 3ø 100A (43 - 70 kVA)	1 April 2010	254	HET018	\$1.937	HET042	5.871	1.937	3.792	2.079	1.977
(N3R) 3ø 100A (43 - 70 kVA)	1 April 2010	307	HET024	\$2.165	HET047	6.121	2.165	4.042	2.079	1.977
(N4U) 3ø 150A (71 - 100 kVA) Not available for new connections	1 April 2010	59	HET019	\$2.506	HET043	5.871	2.506	3.792	2.079	1.977
(N4R) 3ø 150A (71 - 100 kVA) Not available for new connections	1 April 2010	45	HET025	\$2.848	HET048	6.121	2.848	4.042	2.079	1.977
(N5U) > 3ø 150A (> 100 kVA) Not available for new connections	1 April 2010	34	HET020	1.857 c/kVA/day	HET044	5.675	1.857 c/kVA/day	3.596	2.079	1.977
(N5R) > 3ø 150A (> 100 kVA) Not available for new connections	1 April 2010	29	HET026	2.006 c/kVA/day	HET049	5.990	2.006 c/kVA/day	3.911	2.079	1.977
CC Capacity Concession (U) Not available for new connections	1 April 2010	11	HET021	-\$0.729			-0.729			1.977
CC Capacity Concession (R) Not available for new connections	1 April 2010	97	HET027	-\$0.785			-0.785			1.977
<b>(NMD) Network Maximum Demand</b>										
Variable Charge	1 April 2010	153			HET077	3.125		1.046	2.079	1.977
Capacity Charge	1 April 2010		HET074	\$0.684 /kVA/mth			\$0.684 /kVA/mth			
Demand Charge	1 April 2010		HET076	\$6.722 /kW/mth			\$6.722 /kW/mth			

#### Notes:

- Consumer Group Codes (as bracketed) are inclusive of Horizon Energy fixed and variable Tariff Codes. Consumer Group codes are used in the Registry.
- Horizon Energy Tariff Codes, used for EIEP reporting, are identified beside each network charge tariff. Retailers should use these codes for reporting purposes.
- Pass through costs include transmission charges, avoided transmission charges (net of embedded generation CSA rebates), Local Authority Rates on system fixed assets, Commerce Commission Levies and Electricity Commission Levies.
- Avoided transmission charges are net of embedded generation Committed Supply Agreement rebates incurred in the year ending 31 March 2010 equate to \$382,137. The Board of Horizon Energy Distribution Limited has resolved to return these to consumers as reduced lines charges effective from 1 April 2010.