

HORIZON ENERGY DISTRIBUTION LIMITED LINE CHARGES EFFECTIVE 1 APRIL 2013

Pursuant to requirements of the Electricity Distribution Information Disclosure Determination 2012

Consumer Group (Note 1)	Commencement date	Forecast Number of Installation Control Points (ICPs) as at 31 March 2013	2013/14 Tariffs (excluding Goods and Services Tax)				2013/14 Tariffs (excluding Goods and Services Tax)				
			Line Charges (including Pass-Through Costs)				Distribution Charges (excluding Pass-Through Costs)		Pass-Through Costs (Note 3)		
			Fixed Tariff Code (Note 2)	Fixed \$ per day	Variable Tariff Code (Note 2)	Variable c/kWh	Fixed \$ per day	Variable c/kWh	Fixed \$ per day	Variable c/kWh	
DOMESTIC											
(LUDU) Domestic LFC Urban	1 April 2013	8,204	HET001	0.150	HET012	10.049	-	8.687	0.150	1.362	
(LUDR) Domestic LFC Rural	1 April 2013	3,921	HET003	0.150	HET013	10.049	-	8.687	0.150	1.362	
(SDU) Domestic Standard - Urban	1 April 2013	3,847	HET030	1.503	HET050	3.876	0.998	3.876	0.505		
(SDR) Domestic Standard - Rural	1 April 2013	2,926	HET031	1.503	HET051	3.876	0.998	3.876	0.505		
(NSDU) Domestic Non-Standard - Urban	1 April 2013	401	HET032	1.564	HET052	2.031	1.189	2.031	0.375		
(NSDR) Domestic Non-Standard - Rural	1 April 2013	557	HET033	1.564	HET053	2.031	1.189	2.031	0.375		
GENERAL Specials											
(UV) U/Veranda Lights- Not available for new connections	1 April 2013	20	HET009	0.539			0.521		0.019		
(EF) Electric Fence - Not available for new connections	1 April 2013	19	HET006	0.549			0.531		0.019		
(SL) Street Lights	1 April 2013	22	HET131	4.698 \$/light/mth			4.025 \$/light/mth		0.673 \$/light/mth		
(PCM 24) PCM 24 hour - Not available for new connections	1 April 2013	67	HET115	\$50.418 /mth			\$41.861 /mth		\$8.556 /mth		
(PCMN) PCM Night only - Not available for new connections	1 April 2013	17	HET116	\$26.247 /mth			\$23.395 /mth		\$2.852 /mth		
Capacity Groups											
(N1U) 1ø 60A (0 - 14 kVA)	1 April 2013	486	HET016	1.564	HET040	2.031	1.189	2.031	0.375		
(N1R) 1ø 60A (0 - 14 kVA)	1 April 2013	675	HET022	1.564	HET045	2.031	1.189	2.031	0.375		
(N2U) 3ø 60A (15 - 42 kVA)	1 April 2013	797	HET017	2.013	HET041	4.534	1.075	4.534	0.938		
(N2R) 3ø 60A (15 - 42 kVA)	1 April 2013	1,842	HET023	2.342	HET046	6.612	1.404	6.612	0.938		
(N3U) 3ø 100A (43 - 70 kVA)	1 April 2013	267	HET018	3.619	HET042	3.670	1.743	3.670	1.875		
(N3R) 3ø 100A (43 - 70 kVA)	1 April 2013	313	HET024	4.836	HET047	4.566	2.960	4.566	1.875		
(N4U) 3ø 150A (71 - 100 kVA) Not available for new connections	1 April 2013	58	HET019	6.923	HET043	4.735	3.173	4.735	3.751		
(N4R) 3ø 150A (71 - 100 kVA) Not available for new connections	1 April 2013	42	HET025	7.306	HET048	4.532	3.556	4.532	3.751		
(N5U) > 3ø 150A (> 100 kVA) Not available for new connections	1 April 2013	32	HET020	5.935 c/kVA/day	HET044	3.984	2.695 c/kVA/day	3.984	3.240 c/kVA/day		
(N5R) > 3ø 150A (> 100 kVA) Not available for new connections	1 April 2013	27	HET026	6.713 c/kVA/day	HET049	5.921	3.473 c/kVA/day	5.921	3.240 c/kVA/day		
(CCU) Capacity Concession (U) Not available for new connections	1 April 2013	11	HET021								
(CCR) Capacity Concession (R) Not available for new connections	1 April 2013	80	HET027								
Network Maximum Demand (NMD)											
Variable Charge	1 April 2013	159			HET077	3.148		3.148			
Capacity Charge	1 April 2013		HET074	\$1.208 /kVA/mth			\$0.701 /kVA/mth		\$0.507 /kVA/mth		
Demand Charge	1 April 2013		HET076	\$5.509 /kW/mth			\$3.197 /kW/mth		\$2.312 /kW/mth		

Notes:

1. Consumer Group codes (in brackets) are inclusive of Horizon Energy Distribution Limited ("Horizon Energy") fixed and variable tariff codes. Consumer Group codes are used in the Metering and Reconciliation Information Agreement (MARIA) Registry.
2. Horizon Energy tariff codes, used for Electricity Information Exchange Protocol (EIEP) reporting, are identified alongside each line charge tariff. Retailers should use these codes for reporting purposes.
3. Pass-Through Costs include; Transmission Charges, Local Authority Rates, Commerce Act Levies, and Electricity Authority Levies.
4. Transmission Charges include Avoided Transmission Charges net of Committed Supply Agreement rebates of \$32,328 incurred in the year ending 31 March 2013.