



**LOCATION PLAN & DETAILS OF CONNECTION (Include boundaries, Point of Supply)**  
**Suggested/Existing Point of Connection (POC) – If easily obtainable. (Pole/Pillar No.)**  
 Horizon Networks does not expect applicant to provide an accurate POC.

### ELECTRICAL CONTRACTOR DECLARATION

I the duly authorized electrical contractor of the customer listed above hereby apply for the connection/alteration of the installation as designed in accordance with the NZ Electricity Safety Regulations, AS/NZS3000 and Horizon Energy Distribution's conditions of connection.

Name	Signature	Date

### CUSTOMER DECLARATION

I hereby agree with all, of the details listed in this application supplied and give consent to my duly authorized electrical contractor acting on my behalf for the connection/alteration of my installation and connection to Horizon's electricity network. I the undersigned agrees to be bound by the terms and conditions attached.

Name	Signature	Date

### HORIZON ENERGY OFFICE USE AND ENGINEERING APPROVAL ONLY

<b>New Connection Type</b>	<input type="checkbox"/> Simple <input type="checkbox"/> Complex	
<b>Job No:</b>	<input style="width: 100px;" type="text"/>	<b>GXP:</b> <input style="width: 100px;" type="text"/>
<b>Network POC:</b>	<input style="width: 100px;" type="text"/>	<b>Installation Type:</b> <input style="width: 100px;" type="text"/>
<b>Price Category Code:</b>	<input style="width: 100px;" type="text"/>	<b>TX kVa:</b> <input style="width: 100px;" type="text"/>
<b>Demand (kW)</b>	<input style="width: 100px;" type="text"/>	<b>Reconciliation Type:</b> <input style="width: 100px;" type="text"/>
	<b>TX No:</b> <input style="width: 100px;" type="text"/>	<b>Loss Factor Code:</b> <input style="width: 100px;" type="text"/>
	<b>Capacity (kVA)</b>	<input style="width: 100px;" type="text"/>
<b>Approved By: (Name)</b> <input style="width: 400px;" type="text"/>		<b>Signature:</b> <input style="width: 400px;" type="text"/>

### LIVENING AGENT USE ONLY

I, .....can confirm that this NC1 has been energized on ..... as per the details above and in accordance with the NZ Wiring Regulations ASNZS3000 and Horizon Energy Distribution's conditions of connection.

<b>GPS Location</b>			<b>Hot Water Details</b>		<b>COC No.</b>	<b>Installation</b>	<input style="width: 100px;" type="text"/>
DEG	S	MIN	SEC	<input type="checkbox"/> Elec <input type="checkbox"/> Gas <input type="checkbox"/> N/A	<b>COC No.</b>	<b>Service</b>	<input style="width: 100px;" type="text"/>
				Relay <input type="checkbox"/> 317Hz	<b>ROI No.</b>		<input style="width: 100px;" type="text"/>
DEG	E	MIN	SEC	Channel <input style="width: 100px;" type="text"/>	<b>Signature of Livening Agent</b>		<input style="width: 100px;" type="text"/>

## TERMS AND CONDITIONS OF SUPPLY

Unless a specific agreement is entered into Horizon Energy Distribution Limited Standard Terms and Conditions of Connection are applicable. Copies of the Standard Terms and Conditions of Connection are available on request from our office or on Horizon Energy's website: [www.horizonnetworks.nz](http://www.horizonnetworks.nz).

## TERMS AND CONDITIONS OF THIS APPLICATION

### CONNECTION FEE

Unless otherwise noted, the Fee as stated will not vary unless the costs of the connection changes as, a result of:

- Changes in the Applicant's; requirements or,
- Work performed which has not been included in the quote or,
- Submissions or objections from regional or national authorities, Roding Authorities, Transpower, or Telecom, received after this quote has been prepared. Horizon Energy will take all due care to predict such requirements; and
- Where the price is indicated as an Estimate, it is subject to alteration based on the actual cost to undertake the works.

The Fee is the amount required to connect to the Horizon Energy Network System. The Fee is based on the cost of the supply and the Labour and Capital expenditure required by Horizon Energy to make available the requested service. This Fee is payable to Horizon Energy and excludes all costs for any private work that may also be required to facilitate the connection. Any contribution paid by the Applicant towards the cost of Horizon Energy equipment in no way infers ownership of such equipment. Additionally, where Horizon Energy incurs any costs in recovering amounts payable in terms of this application, those costs will be recoverable from the Applicant.

### LINES CROSSING PRIVATE PROPERTY

If Horizon Energy owned equipment (overhead or underground) is to be installed on privately owned land,

- to which the customer has no legal right of use, an easement must be obtained,
- to which the customer has a legal right to use, an easement may be required.

#### Please Note

The Horizon Energy 'Easement Terms' are available at [www.horizonnetworks.nz](http://www.horizonnetworks.nz). Where an easement is required Horizon Energy will not live the connection until an easement is registered. Due to time required to process easements Horizon Energy has a 'Deed Granting Easement' that can be executed by the applicant immediately which will facilitate a quicker connection, Horizon Energy will discuss with the applicant, the procedures and forms that need to be completed.

Where an Applicant's service or distribution main (i.e. assets owned by the Applicant) crosses another landowner's property, the Applicant is responsible for obtaining a legal easement from the other landowner in favour of the Applicant. Horizon Energy is not responsible for maintaining, repairing, or replacing service mains owned by the Applicant.

### REQUIRED MAXIMUM DEMAND (KW) AND SERVICE CAPACITY REQUIRED (AMPS)

Horizon Energy undertakes to provide a supply to meet the Applicant's requirements of Maximum Demand and supply rating. The maximum demand is used for the calculation of the expected voltage that will be achieved at the point of supply. Horizon Energy will not accept any responsibility for a reduction in supply quality should load be drawn from the system in excess of this figure. The capacity of the supply fuse does not indicate the maximum capacity of the service and is only sized giving some consideration to discrimination between upstream and downstream protection devices.

#### Applicant to note:

- POC/Point Of Connection, means the point at which electricity may flow between the Network and the Consumer's Installation (Connection).
- Point Of Supply, means as defined in the *Electricity Amendment Act 2001*: Point of Supply in relation to a property means the point(s) on the boundary of the property at which exclusive fittings enter that property
- ALL information must be COMPLETED before the NC1 will be processed.
- Ensure that the form is lodged in sufficient time for the engineering design (if required) to be undertaken.
- In no case should less than 5 working days be expected for the processing of the application.

Application For New Supply - Capacity Required	Application Fee (non Refundable)	LV Livening Fee*	Infrastructure Development Contribution Fee	Total
0-15kVA (63amp single phase supply)	\$ 200	\$ 150	\$ 1,500	\$ 1,850
0-30kVA (63amp three phase supply)	\$ 200	\$ 150	\$ 3,500	\$ 3,850
50kVA – 75kVA (100amp three phase supply)	\$ 200	\$ 150	\$ 10,000	\$ 10,350
75kVA – 100kVA (160amp three phase supply)	\$ 300	\$ 350	\$ 15,000	\$ 15,650
100kVA – 140kVA (200amp three phase supply)	\$ 300	\$ 350	\$ 20,000	\$ 20,650
140kVA – 175kVA (250amp three phase supply)	\$ 300	\$ 350	\$ 25,000	\$ 25,650
175kVA -200kVA (315amp three phase supply)	\$ 500	\$ 350	\$ 30,000	\$ 30,850
200kVA – 300kVA (450amp three phase supply)	\$ 500	\$ 350	\$ 45,000	\$ 45,850
300kVA – 400kVA (630amp three phase supply)	\$ 500	\$ 350	\$ 60,000	\$ 60,850
400kVA – 500kVA (800amp three phase supply)	\$ 500	\$ 350	\$ 75,000	\$ 75,850
500kVA – 750kVA (1200amp three phase supply)	\$ 1,000	\$ 500	\$ 110,000	\$ 111,500
750kVA – 1000kVA (1500amp three phase supply)	\$ 1,000	\$ 500	\$ 150,000	\$ 151,500
1000kVA – and above (specific engineering)	POA**	POA**	POA**	POA**

**\* Note: Where 11kV assets are added excluding replacements & upgrades the application fee will be \$1000 + applicable LV Livening fee \*\*POA - Price On Application**

Change of Capacity	Application Fee (non Refundable)	LV Livening Fee*	Infrastructure Development Contribution Fee
Upgrade of supply from one kVA band to another	As per new capacity	As per new capacity	The difference between the existing and new capacity IDC Fee
Downgrade of supply from one kVA band to another	As per new capacity	As per new capacity	N/A

Relocation and/or Alteration	Application Fee (non Refundable)	Fee
Disconnection of service main & re-livening, relocate meter box, overhead to underground service main, deviate service main, box only to permanent supply	Nil	Actual Cost
Relocation or Alteration of Horizon LV Assets	\$ 200	Actual Cost
Relocation or Alteration to Horizon HV Assets (11kV or 33kV)	\$ 1,000	Actual Cost

The above fee schedule may be subject to change without notice please refer to our website for our latest fee schedule

All figures quoted are GST exclusive

Last Update: 24/02/2021